

PALADIN

2024 Annual General Meeting

29 November 2024



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The information in this Presentation relating to the Mineral Resources and Ore Reserves for all of the Company's deposits other than Langer Heinrich, Michelin, Jacques Lake and Manyingee was prepared and first disclosed under the JORC Code 2004. It has not been updated since to comply with the JORC Code 2012 on the basis that this information has not materially changed since it was last reported. Refer to the Mineral Resource Table slides in the Appendix of this Presentation.

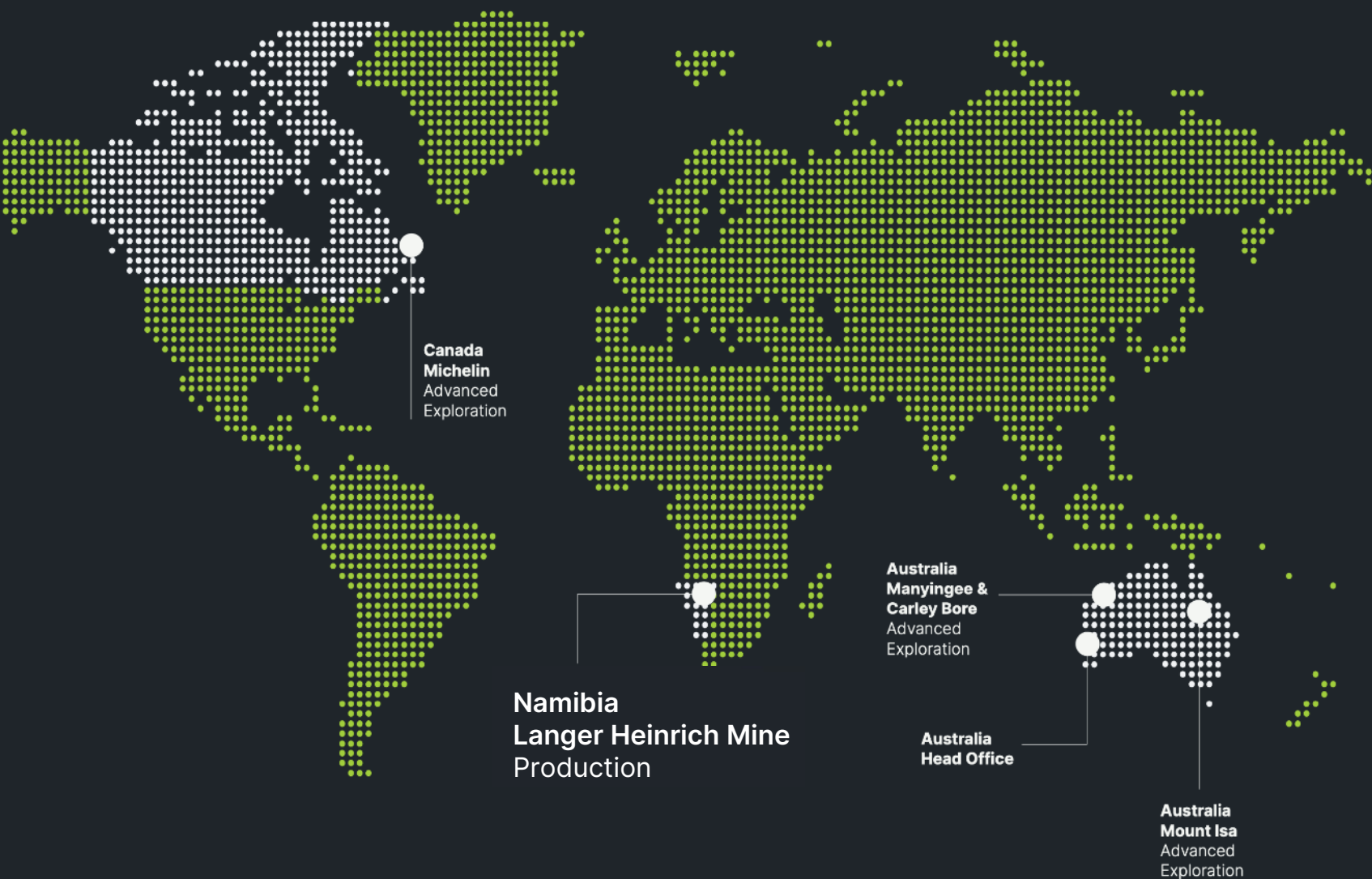
This Presentation contains market and industry data, information and forecasts that were obtained from government or other industry publications and reports. Government and industry publications and reports generally state that the information contained therein has been obtained from sources to be reliable, but do not guarantee the accuracy and completeness of their information. While Paladin believes this data to be reliable, market and industry data is subject to variations and cannot be verified due to limits on the availability and reliability of data inputs, the voluntary nature of the data gathering process and other limitations and uncertainties inherent in any market or other survey. Accordingly, the accuracy of this information cannot be guaranteed by Paladin and Paladin has not independently verified any of the data. Paladin hereby disclaims any responsibility or liability whatsoever in respect of any third party sources of market and industry data, information and forecasts.

Figures, amounts, percentages, estimates and calculations of value in this Presentation are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this Presentation.

Ore Reserves and Mineral Resources

Information contained in this Presentation regarding the Company's Mineral Resource and Ore Reserve estimates is extracted from the "2024 Annual Report to Shareholders" released on 29 August 2024 which is available to view on paladinenergy.com.au. Further information regarding the Company's Mineral Resource and Ore Reserve estimates for its various projects is set out in the ASX announcements that are referred to in this Presentation. The Company confirms that it is not aware of any new information or data that materially affects the information included in those ASX announcements relating to the Company's Mineral Resource and Ore Reserve estimates and, all material assumptions and technical parameters underpinning those estimates continue to apply and have not materially changed.

This announcement has been authorised for release by the Board of Directors of Paladin Energy Ltd.



Market Cap¹
A\$2.3B

Available Liquidity²
US\$110M

Research Coverage



¹ As at 28 November 2024

² As at 30 September 2024, US\$55M in cash and US\$55M in undrawn debt facilities.

Langer Heinrich Mine returned to commercial production on 30 March 2024



Paladin Transformed



Financial flexibility with US\$55M in cash and US\$55M undrawn debt facility¹

Commercial production achieved and ramping up volumes into a strong uranium pricing environment

Relationships and offtakes with top tier global nuclear energy counterparties

Projects in the three best Western uranium mining jurisdictions to underpin future growth

Implementation of ESG reporting protocols ahead of production, including IFRS Sustainability Standards, GRI, SASB and TCFD

Operational, marketing, corporate and leadership capability as Langer Heinrich Mine ramps up to full production



¹ As at 30 September 2024

Decarbonisation driving a structural shift in the uranium market

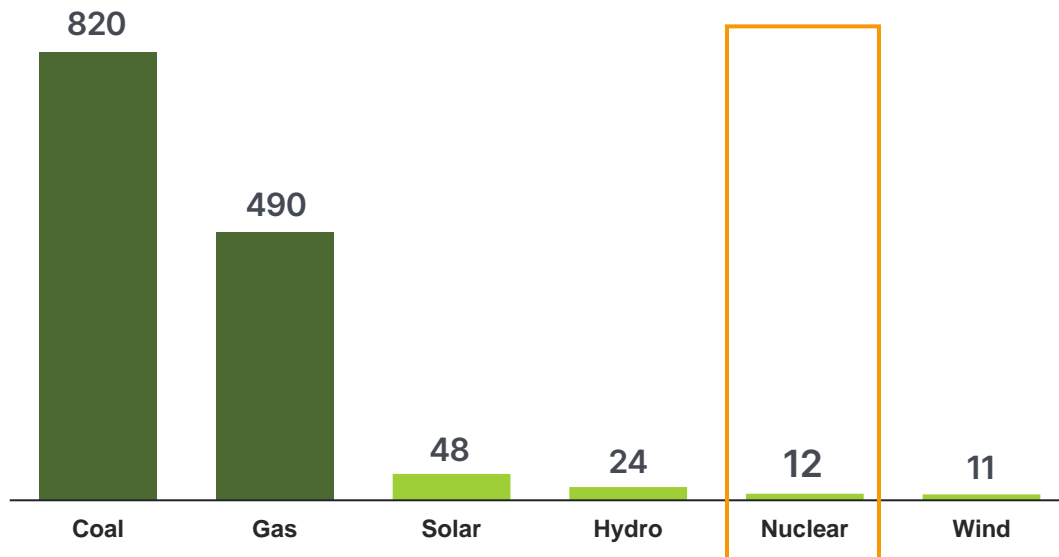


Strong demand for nuclear energy driven by global decarbonisation and energy security

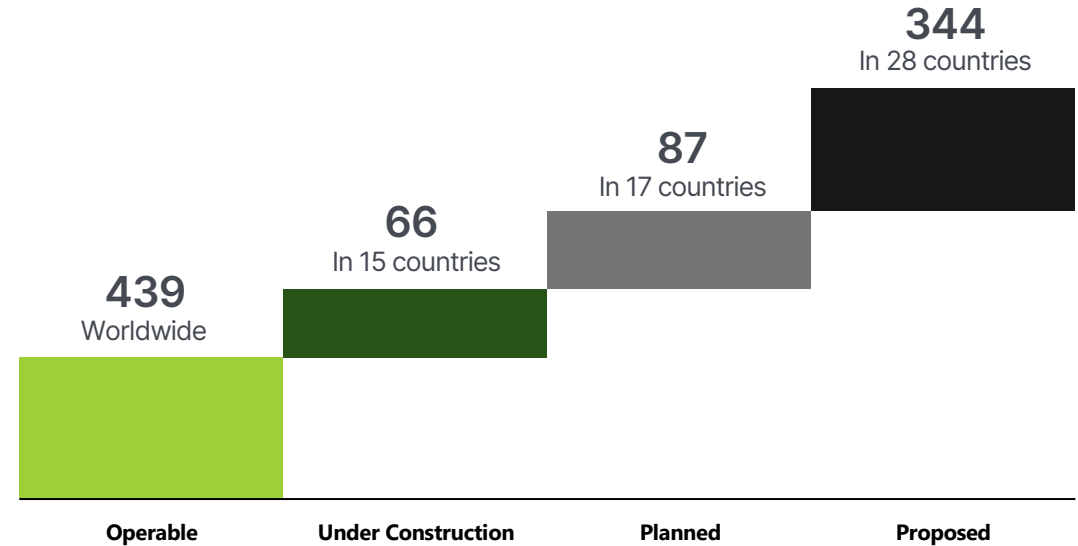


- Nuclear energy is the second largest source of global clean energy with almost zero carbon emissions¹
- Nuclear energy provides nearly half of clean energy in the US²
- COP28 and COP29: 31 countries, including the US, Canada, the UK and France, pledged to triple nuclear power capacity by 2050
- Chinese utilities are expected to become the largest consumers of uranium by 2028³
- AI and data centres are competing for clean energy from base-load sources

Emissions intensity by energy source⁴ (g/kWh)



Global nuclear reactor rollout is underway⁵



¹ World Nuclear Association (WNA) – “Nuclear Power in the World Today”.

² U.S. Department of Energy – June 2024 .

³ TradeTech Uranium Market Study 2024 Issue 3.

⁴ World Nuclear Association (WNA) “Carbon Dioxide Emissions From Electricity” – September 2024.

⁵ WNA - “World Nuclear Power Reactors & Uranium Requirements” – November 2024

Uranium supply shortage due to under-investment



Structural supply-demand deficit

- 2024 supply-demand deficit of ~40Mlb¹
- New mine development required to meet base-case demand
- Global utilities have uncovered requirements of over 1Blb over the next decade²

Limited scope for near-term supply response

- Disrupted project development pipeline over the last decade
- Secondary supplies are down ~38% on 2021 levels³
- Maximises opportunity for incumbent producers

Geopolitical issues also impacting supply

- US Ban on Russian supplies from 2028
- ~60% of European supply is sourced from Kazakhstan, Russia and Niger⁴
- ~50% of Kazatomprom's production in 2023 delivered to China and Russia⁵

Forecast Western Market Structural Supply Deficit



¹ Western supply-demand. TradeTech, Uranium Market Study 2024: Issue 3.

² UxC Uranium Market Study 2024: Issue 3.

³ UxC Market Outlook, Q3 2024.

⁴ Euratom Supply Agency 2023 Annual Report. ⁵Kazatomprom Consolidated Financial Statements – 31 December 2023.

Source: TradeTech, Uranium Market Study 2024: Issue 3

Notes: Demand includes reactor requirements and secondary demand; Supply does not include new mine developments; Western Market excludes Russia.

Paladin's world-class offtake contract book leverages strong uranium market fundamentals



10

offtakes secured with tier one industry counterparties

~50%

of life of mine production contracted

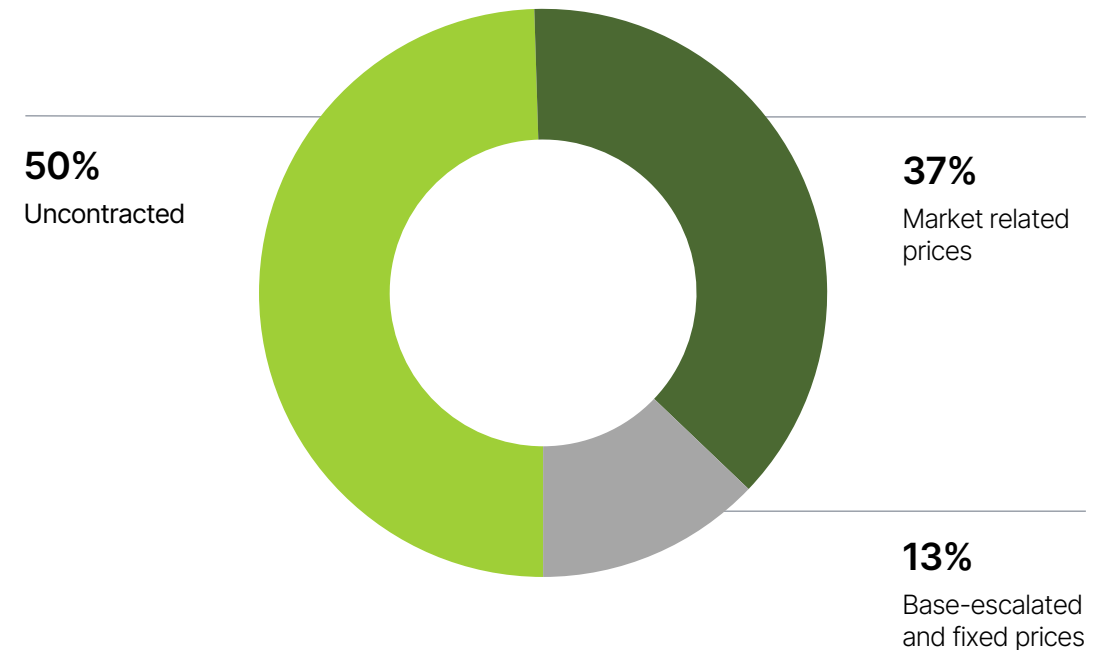
~87%

of life of mine production is exposed to spot prices

Life of mine

offtake with CNNC, one of the largest consumers of uranium in the world

Pricing mix (% of LOM production)¹



¹ Based on Langer Heinrich Uranium Life of Mine production on a 100% basis, as detailed in the ASX Announcement "Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update" dated 4 November 2021. All material assumptions underpinning the production target continue to apply and have not materially changed. Contract coverage and pricing mechanism calculations are based on nominal contract volumes of executed offtake agreements. Assumes CNNC takes 25% of production post 2025 (Life of Mine offtake). Base-escalated contracts include a contract with a fixed price mechanism incorporating a specified escalation rate. Subject to customary conditions precedent contained in offtake agreements, including the requirement to receive Namibian Government and other regulatory approvals

Langer Heinrich Mine returned to production



Langer Heinrich Mine returned to production



JUL 2024 ✓
LHM first customer shipment

2007-18

+10 years of production history with over 43Mlbs uranium produced and sold



MAY 2018

Langer Heinrich Mine (LHM) placed on Care and Maintenance



JUL 2022

Decision to restart LHM
EPCM contractor appointed



SEP2023

Mining contractor appointed for stockpile reclaim phase



JAN2024

First ore feed into the LHM processing plant



MAR2024

Commercial production achieved at LHM



Langer Heinrich Mine plant upgrades complete



US\$120M Restart Project allocated to plant refurbishment and debottlenecking to improve throughput, completed on time and within cost forecast

Crushing



- Crusher upgrades
- ROM bin upgrades

Classification



- Primary classification cyclone upgrade
- New hydrosorts installed

Leaching



- Addition of pre-leach surge tanks

CCD & Ion Exchange



- Product thickener improvements
- CCD feed-well upgrade

Product Recovery



- Installation of new centrifuge and kiln
- Automated, dustless drumming plant

Plant upgrades underpinned by improvements in internal and external infrastructure; including water, power and control system upgrades

The Langer Heinrich Mine is approximately eight months into a ramp-up



Paladin expects to achieve a production run rate of 6Mlb p.a. at the LHM by the end of CY2025¹

- The LHM had produced 826,346 lbs U₃O₈ in FY2025, as at 31 October 2024¹
- Production to 30 October 2024 has been lower than planned primarily due to ore grade variability in the stockpiled ore processed and disruptions to the supply of water from NamWater
- A planned two-week shut-down is being undertaken to allow for various improvements and operational upgrades, including refilling of the water storage facilities
- Additional water recovery equipment is being installed, water optimisation studies are underway and various debottlenecking projects are in progress to increase plant throughput
- LHM revised production guidance for FY2025 is 3.0 – 3.6 Mlb U₃O₈¹

LHM Summary (100%) ¹		YTD FY2025
Tonnes Processed	DT (million)	1.1
Ore Feed Grade	PPM	412
Plant Recovery	%	73.5
U ₃ O ₈ Produced	lb	826,346
U ₃ O ₈ Sold	lb	823,064
Average Realised Price	US\$/lb	73.1
Cost of Production	US\$/lb	44.8
Sustaining Capital Expenditure	US\$M	6.0

¹ Refer to ASX Announcement "Langer Heinrich Mine update and revision of FY2025 guidance" dated 12 November 2024.

Langer Heinrich Mine delivering uranium to customers globally



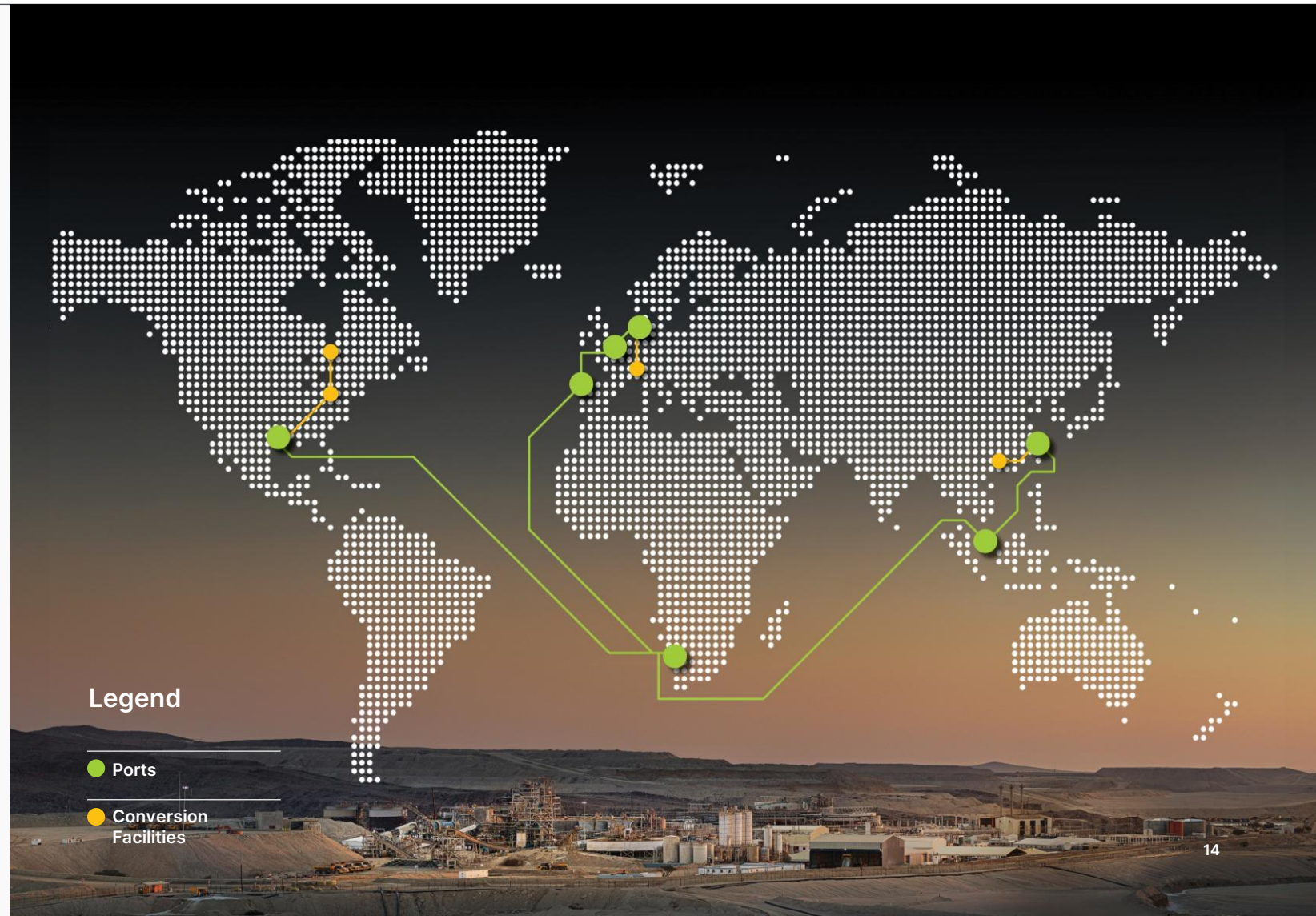
All customer delivery obligations to date have been met

World class offtake contract book with 10 top tier industry customers

823,064 lbs U₃O₈ sold to global customers in FY2025, as at 31 October 2024¹

U₃O₈ shipped to all three western converters (US, Canada and France) as well as China

LHM material has been accepted by converters and Paladin is receiving cash payments from customers



¹ Refer to ASX Announcement "Langer Heinrich Mine update and revision of FY2025 guidance" dated 12 November 2024.

Langer Heinrich to be a top-10 uranium mine globally



6Mlb p.a.

Production run rate expected to be achieved by the end of CY2025

17 year

Mine life, producing 77Mlb U3O8¹

~4%

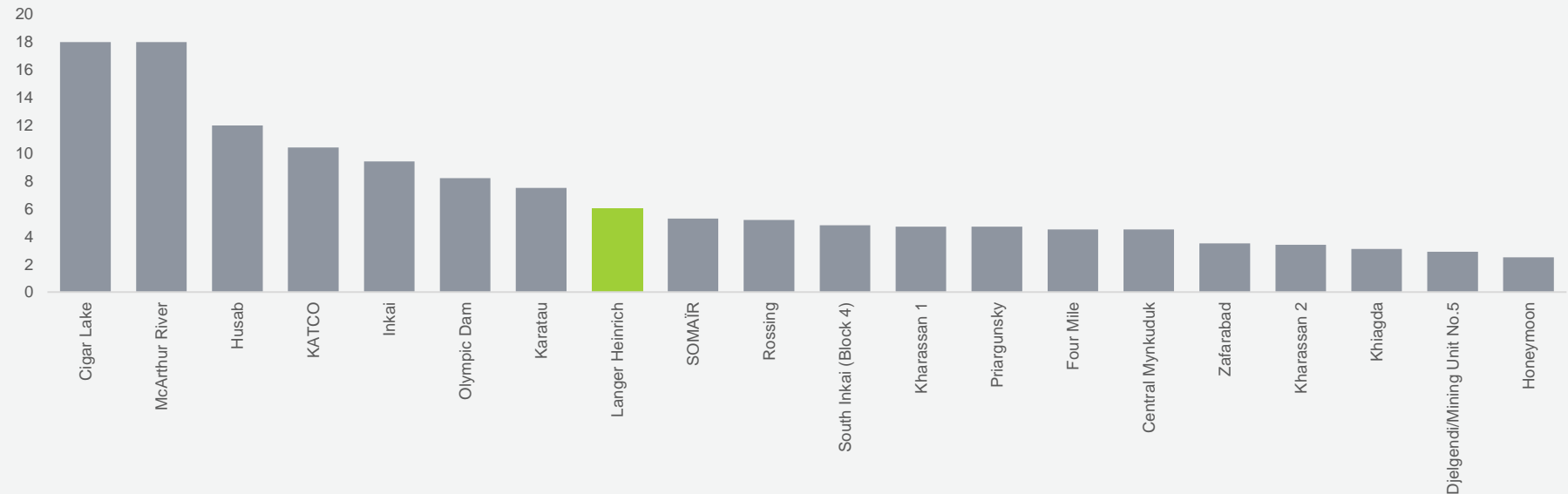
Of annual global uranium production²

Top 10

Uranium mine by estimated production in 2026²

Largest Uranium Mines in the World

TradeTech Estimates for 2026²



Note: LHM is 75% owned by Paladin

¹ Refer to ASX Announcement "Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update" dated 4 November 2021 ² Trade Tech Uranium Market Study 2024; Issue 3 – based on FAM1 2026 estimated production.

Paladin's Global Growth Pathway



Paladin and Fission Transaction



All scrip acquisition of Fission Uranium Corp by Paladin Energy via a plan of arrangement

Transaction consideration represents a 30.0% premium to Fission shareholders based on the 20-day Volume Weighted Average Price ('VWAP')¹

Post completion of the transaction Paladin shareholders will own ~76% of the combined company and Fission shareholders will own ~24%

Transaction approved by Fission's shareholders and final court order obtained²

Paladin has applied to list on the TSX concurrent with closing of the Transaction and will issue TSX listed shares to Fission shareholders under the Transaction

Transaction remains subject to clearance under the *Investment Canada Act*³

Paladin is continuing to work steadily with Fission in planning for a swift and effective integration at the appropriate time

¹ 30.0% premium to the 20-day VWAP of the Fission Shares on the TSX of C\$1.09 and the 20-day VWAP of the Paladin Shares on the ASX of A\$14.52 and converted to C\$13.21 using the spot exchange rate AUD/CAD in effect on each trading day.

² Refer to ASX Announcement "Court approves Plan of Arrangement" dated 9 October 2024.

³ Refer to ASX Announcement "Update on Investment Canada approval" dated 20 November 2024.

Paladin's globally significant, high-grade exploration portfolio



Over 440Mlb of high-grade mineral resources providing a strong growth pathway

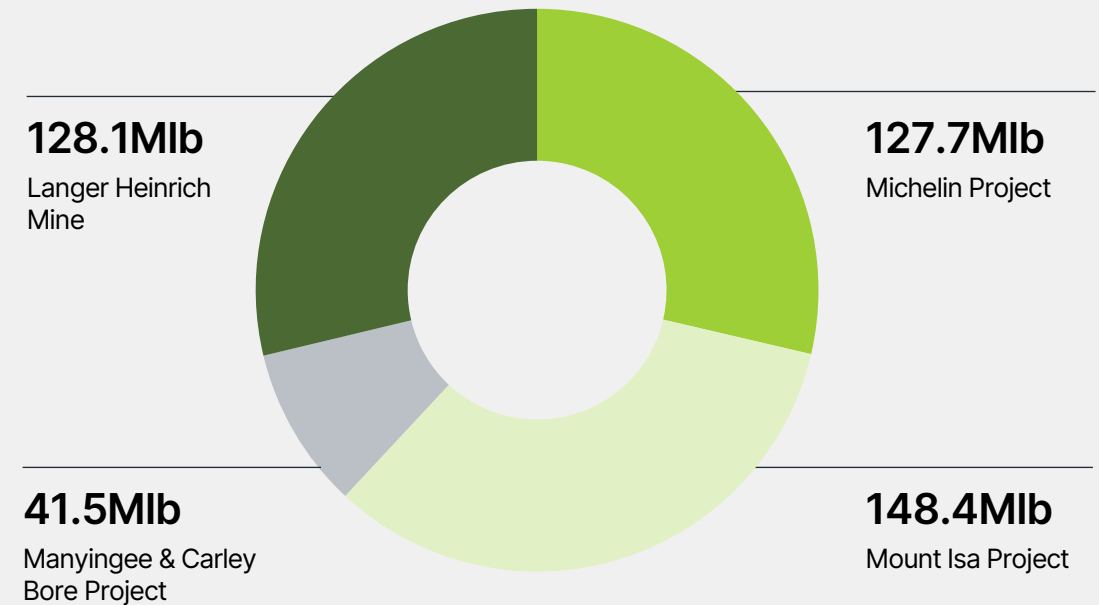
Canadian assets located in a richly endowed mineralisation province with extensive opportunity to grow the resource

Australian assets provide exposure to ISR and high-grade traditional deposits

Extensive historical exploration activity with over US\$140M previously spent

Paladin will continue to pursue a **disciplined approach to exploration activity** whilst assessing global opportunities

Exploration Projects Mineral Resources^{1,2}



¹ See the "About Paladin" section for more information and Mineral Resource Tables. ²Measured, Indicated and Inferred Mineral Resources for the Langer Heinrich Mine, Michelin, Mount Isa and Manyingee & Carley Bore Projects on a 100% Project basis as at 30 June 2024.

Langer Heinrich Mine Growth Priorities



Mine Plan Optimisation

- Strong uranium prices deliver the potential to lower cutoff grade and increase tonnes for mining
- Evaluate the opportunity to push back benches in existing pits and access more material

Exploration Drilling

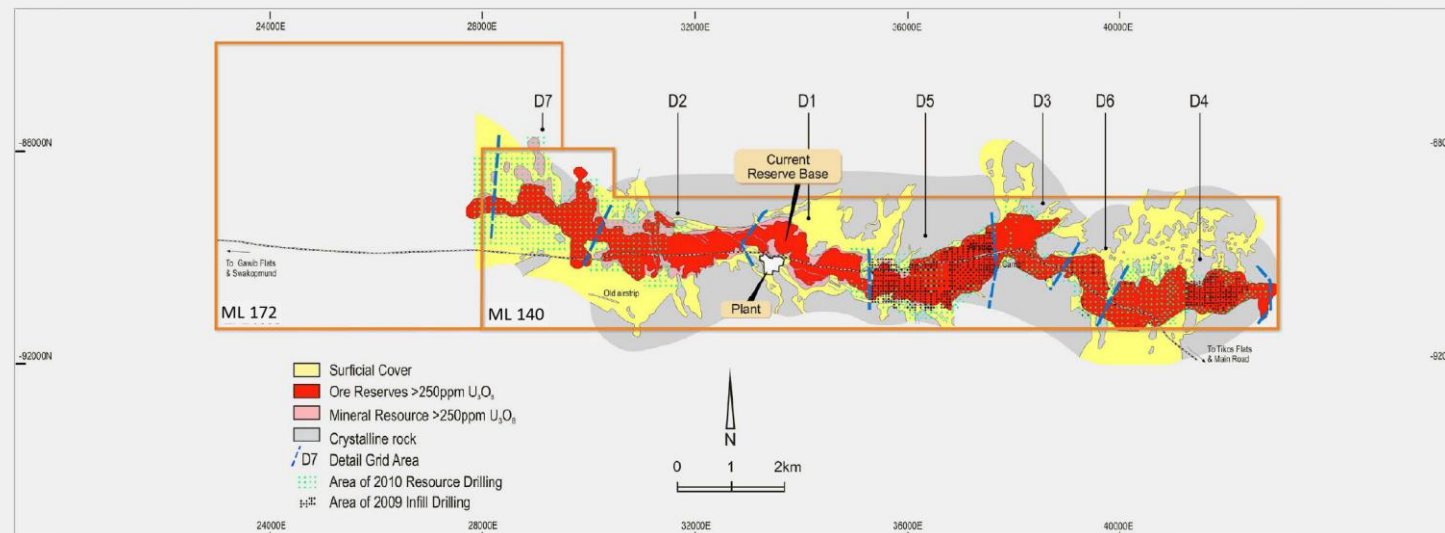
- Vast majority of LHM reserves and resources within ML140
- Adjacent ML172 has had limited exploration
- Work stream underway to determine key areas for future exploration and infill drilling program
- Drilling to commence FY2025

Plant Optimisation

- Medium term growth opportunities include plant capacity expansion, ore sorting technologies (optical and radiometric technology) and heap leaching opportunities
- Concept studies to commence in FY2025

Reserve and Resource Expansion

- ML140 has not been fully drilled
- Infill drilling program planned to better delineate the orebody



Michelin Uranium Project Pre-Feasibility Study to commence FY2025



Strategic project in premier uranium mining jurisdiction



- Strategic location for US utilities, close to Voisey Bay mine and associated infrastructure
- Mineral Resource (M+I+I) 127.7Mlb at 860ppm¹
- Paladin now owns 100% of the project

Substantial work already completed



- US\$75M of total historical in-ground exploration with infill drilling undertaken
- Preliminary Economic Assessment study (PEA) completed in 2009
- Exemption to the Non-Resident Ownership Policy granted to allow Paladin to operate as 100% non-resident owner
- Exploration recommenced in 2022, after seven years in Care and Maintenance

PFS expected to be completed during FY2026



- Update the PEA which concluded the potential for conventional open pit and underground operation with a production rate of ~6Mlb per annum
- Evaluate alternative development options with potential to reduce capex
- Deliver initial project execution plan and progress Environmental Assessment timeline

¹ See the "About Paladin" section for more information and Mineral Resource Tables. ²Measured, Indicated and Inferred Mineral Resources for the Michelin Project on a 100% Project basis as at 30 June 2024.

Delivering Sustainable Value

Paladin's strategy for delivering sustainable value



01 Completed

Return of Langer Heinrich Mine to production

Restart Project delivered on time and within cost forecast.

02 Underway

Deliver Development and Exploration Potential

Complete Michelin PFS, extend and grow the Langer Heinrich Mine and advance Australian assets.

03 Announced

Growth via M&A to Create a Clean Energy Leader

Paladin to acquire Fission Uranium Corp creating a globally diverse uranium producer.

04 Future

Embed Sustainable Returns

Establish a capital management framework to drive sustainable value to shareholders



About Paladin



ESG Roadmap



Paladin has developed a three-year roadmap to continually improve the quality and relevance of its ESG reporting as new regulations and stakeholder requirements evolve

Key developments achieved for ESG

YEAR 1 - FY2024

- ✓ Refreshed materiality assessment
- ✓ Preliminary climate risk and opportunities assessment
- ✓ Implementation of the GRI and TCFD frameworks and alignment with the updated key material topics
- ✓ Data collection significantly enhanced to enable reporting on additional disclosures in future years

Key developments planned for ESG

YEAR 2 - FY2025

- Undertake climate scenarios analysis
- Further develop climate risk and opportunities assessment
- Enhance our ESG strategy, aligning with sector peers
- Evolve materiality assessment as part of the broader ESG strategy
- Undertake assessment of mandatory climate disclosure readiness
- Commence alignment of disclosures to ASRS
- Finalise GHG Emissions roadmap

YEAR 3 - FY2026

- Full reporting in line with ASRS (Paladin expected to fall within Group 1 of the Australian's Federal Government proposed 3-tier approach)
- Structure climate report in line with ISSB S2 and incorporate it within the Annual Report
- Evolve ESG reporting to include outcomes and impact
- Continue to integrate sustainability themes into broader corporate strategy and corporate reporting

Mineral Resources and Ore Reserves

Langer Heinrich



Summary Mineral Resources¹

Location	Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (ppm)	Contained U ₃ O ₈ (Mlb)	Grade V ₂ O ₅ (ppm)	Contained V ₂ O ₅ (Mlb)
In situ -open pit	Measured	79.1	450	78.6	145	25.5
In situ -open pit	Indicated	23.5	375	19.5	120	6.3
In situ -open pit	Inferred	11.0	345	8.4	115	2.7
Total In situ	All	113.6	425	106.5	140	34.5
MG ² stockpiles	Measured	6.3	510	7.1	165	2.3
LG ³ stockpiles	Measured	20.2	325	14.5	105	4.7
Total	All	140.1	415	128.1	135	41.5

Summary Ore Reserves¹

Location	Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (ppm)	Contained U ₃ O ₈ (Mlb)
In situ -open pit	Proved	48.3	488	52.0
In situ -open pit	Probable	10.0	464	10.2
Stockpiles	Proved	26.5	369	21.6
Total	All	84.8	448	83.8

Mineral Resources

Notes: 200ppm U₃O₈ cut-off applied to in-situ Mineral Resources – 250ppm U₃O₈ cut-off applied to stockpiles at the time of mining. Mineral Resources reported on a 100% ownership basis, of which Paladin has a 75% interest. The Measured and Indicated U₃O₈ Mineral Resources are inclusive of those Mineral Resources modified to produce the Ore Reserves (as reported above). Depleted for mining. Tonnage information has been rounded and as a result the figures may not add up to the totals quoted. For further information, refer to ASX Announcement “Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update” dated 4 November 2021.

² “MG” refers to medium grade.

³ “LG” refers to low grade.

Ore Reserves

Notes: Ore Reserves are reported on a dry basis. Proved Ore Reserves are inclusive of ore stockpiles. 250ppm cut-off applied. Tonnage figures have been rounded and may not add up to the totals quoted. Ore Reserves reported on a 100% ownership basis, of which Paladin has a 75% interest. Vanadium does not report to Ore Reserves.

¹ For further information, refer to ASX Announcement “Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update” dated 4 November 2021.

Mineral Resources Summary

Canadian exploration portfolio



Mineral Resources					
Canada		Mt	Grade ppm U ₃ O ₈	Mlb U ₃ O ₈ (100% basis)	Paladin Ownership (%) ³
Measured	Michelin ¹	17.6	965	37.6	100
	Rainbow ²	0.2	920	0.4	100
Indicated	Gear ²	0.4	770	0.6	100
	Inda ²	1.2	690	1.8	100
	Jacques Lake ¹	13.0	630	18.0	100
	Michelin ¹	20.6	980	44.6	100
	Nash ²	0.7	830	1.2	100
	Rainbow ²	0.8	860	1.4	100
Inferred	Gear ²	0.3	920	0.6	100
	Inda ²	3.3	670	4.8	100
	Jacques Lake ¹	3.6	550	4.4	100
	Michelin ¹	4.5	985	9.9	100
	Nash ²	0.5	720	0.8	100
	Rainbow ²	0.9	810	1.6	100
Total Canada		67.7	860	127.7	100

Note: Values may not add due to rounding.

¹ Refer ASX Announcement dated 31 January 2018 "Correction to 30 June 2017 Annual Report" pp13-15 (reporting standard JORC 2012).

² Refer SEDAR lodgement (TSX:FRG) dated 8 September 2009 "Fronteer Reports Positive Preliminary Economic Assessment for Michelin Uranium Project" (reporting standard JORC 2004).

³ 'Paladin Ownership (%)' as at 18 October 2023.

Mineral Resources Summary

Australian exploration portfolio



Mineral Resources					
Australia		Mt	Grade ppm U ₃ O ₈	Mlb U ₃ O ₈ (100% basis)	Paladin Ownership (%)
Measured	Valhalla ¹	16.0	820	28.9	100
Indicated	Andersons ²	1.4	1,450	4.6	100
	Bikini ³	5.8	495	6.3	100
	Duke Batman ⁴	0.5	1,370	1.6	100
	Odin ⁵	8.2	555	10.0	100
	Skal ⁶	14.3	640	20.2	100
	Valhalla ¹	18.6	840	34.5	100
	Carley Bore ⁷	5.4	420	5.0	100
	Manyingee ⁸	8.4	850	15.7	100
Inferred	Andersons ²	0.1	1,640	0.4	100
	Bikini ³	6.7	490	7.3	100
	Duke Batman ⁴	0.3	1,100	0.7	100
	Honey Pot ⁹	2.6	700	4.0	100
	Mirrioola ¹⁰	2.0	560	2.5	100
	Odin ⁵	5.8	590	7.6	100
	Skal ⁶	1.4	520	1.6	100
	Valhalla ¹	9.1	640	12.8	100
	Watta ¹¹	5.6	400	5.0	100
	Warwai ¹¹	0.4	360	0.3	100
	Carley Bore ⁷	17.4	280	10.6	100
	Manyingee ⁸	5.4	850	10.2	100
Total Australia		135.4	635	189.8	100

Note: Values may not add due to rounding.

- ¹ Refer Announcement (ASX:SMM) dated 19 October 2010 "Resource Upgrade for the Valhalla Uranium Deposit" (reporting standard JORC 2004)
- ² Refer ASX Announcement dated 16 April 2012 "Quarterly Activities Report for period ending 31 March 2012" (reporting standard JORC 2004)
- ³ Refer ASX Announcement dated 15 April 2011 "Quarterly Activities Report for period ending 31 March 2011" (reporting standard JORC 2004)
- ⁴ Refer ASX Announcement dated 31 August 2011 "30 June 2011 Annual Report" p29 (reporting standard JORC 2004)
- ⁵ Refer ASX Announcement dated 17 January 2012 "Quarterly Activities Report for period ending 31 December 2011" (reporting standard JORC 2004)
- ⁶ Refer ASX Announcement dated 13 July 2012 "Quarterly Activities Report for period ending 30 June 2012" (reporting standard JORC 2004)
- ⁷ Refer ASX Announcement (ASX:EMX) dated 12 February 2014 "Energia Delivers Significant Uranium Resource Upgrade" (reporting standard JORC 2012)
- ⁸ Refer ASX Announcement dated 14 January 2014 "Manyingee Minerals Resources - Amendment" (reporting standard JORC 2012)
- ⁹ Refer ASX Announcement dated 10 December 2008 "Maiden Uranium Resource at Valhalla North Project" (reporting standard JORC 2004)
- ¹⁰ Mirrioola - ASX Announcement dated 15 March 2012 "Half Yearly Financial Report 31 December 2011" (reporting standard JORC 2004)
- ¹¹ Watta - ASX Announcement Summit Resources Ltd dated 29 January 2013 "Half Year Financial Report - 31 December 2012, (reporting standard JORC 2004); Warwai - ASX Announcement Summit Resources Ltd dated 29 January 2013 "Half Year Financial Report - 31 December 2012 (reporting standard JORC 2004).

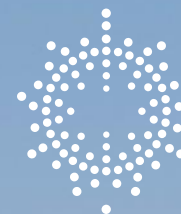
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